



# Planning for a Distributed Energy Future

## Optimizing Local Resource Portfolios

Stephanie Wang

Policy Director

Clean Coalition

[steph@clean-coalition.org](mailto:steph@clean-coalition.org)

[www.clean-coalition.org](http://www.clean-coalition.org)

## Mission

To accelerate the transition to renewable energy and a modern grid through technical, policy, and project development expertise

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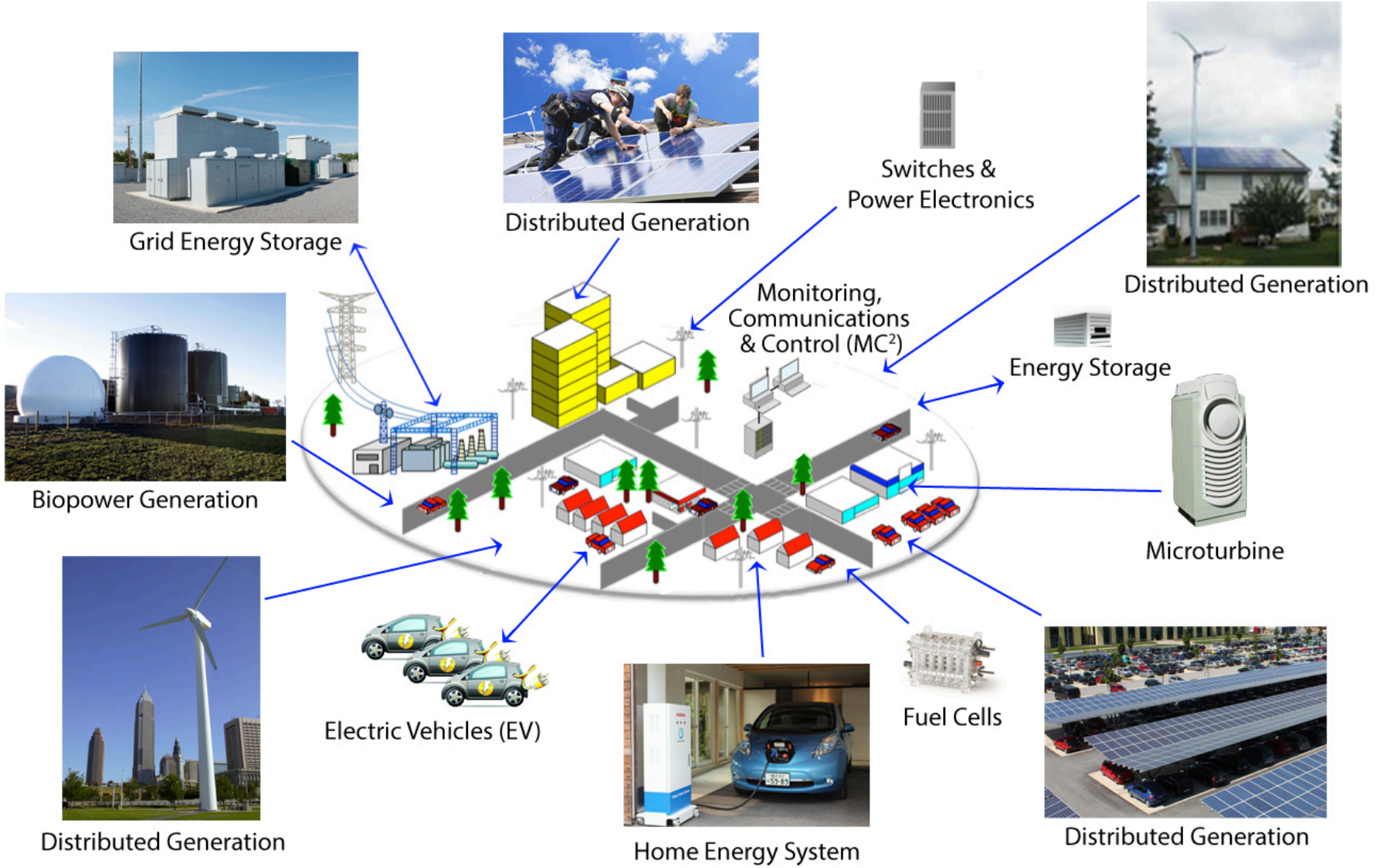
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# Community Microgrid Initiative



**1 Accelerate the transition to clean energy**  
Achieve 25% or more of total energy consumed in a community from local renewables

**2 Improve grid reliability & resilience**  
Use intelligent grid solutions such as advanced inverters, demand response, energy storage, forecasting, and electric vehicles

**3 Optimize for cost-effectiveness**  
Perform advanced grid and cost scenario modeling in partnership with utilities

**4 Capture local economic benefits**  
Secure predictable energy prices, reduce transmission-related costs & inefficiencies, increase local investment & jobs

**5 Replicate & scale**  
Standardize modeling methodology & outcomes so results can be replicated and scaled across the country

## Overview

- Groundbreaking project in the Bayview-Hunters Point area of San Francisco, in collaboration with Pacific Gas & Electric
- Model for achieving 25% of the total energy consumed in the area as local renewables, supported by dynamic grid solutions
- Hunters Point substation has an average load of about 25 MW and serves a disadvantaged community of ~20,000 customers (about 90% residential, 10% commercial/industrial)

## Clean Coalition Deliverables (Phase 1):

- Site plan showing DG potential: 50 MW of new PV on commercial & residential rooftops, plus parking lots
- Detailed economic, energy, & environmental benefits
- Validated baseline powerflow model using PG&E data
- Dynamic powerflow model including local renewables + intelligent grid solutions
- Optimized portfolios (resources, reliability and costs)
- Standardized methodology/results for industry-wide scalability
- Recommendations for streamlined procurement & interconnection procedures to facilitate Phase 2 deployment



- ▶ AB 327 requires California investor owned utilities to proactively plan for distributed energy resources.
- ▶ By **July 1, 2015**, each regulated utility shall submit to the CPUC a proposed **distribution resources plan** to identify **optimal locations** for the deployment of distributed energy resources.
- ▶ **“Optimal locations”** = locations with **highest net value** to grid and ratepayers
  - ▶ Each plan must “evaluate locational benefits and costs” of distributed energy resources to the electric grid and ratepayers
  - ▶ Values include, without limitation, capacity needs, investments in distribution infrastructure, safety benefits, and reliability/resilience benefits.

- ▶ The Clean Coalition uses sophisticated powerflow modeling and cost-benefit analysis tools to reveal **how** – and precisely **where** – local renewable energy can be supported in the distribution grid by intelligent grid solutions.
- ▶ The Clean Coalition team works with utilities and modeling tools providers to improve tools for seeing, and planning enhancements for, the distribution grid.



## Status Quo in California

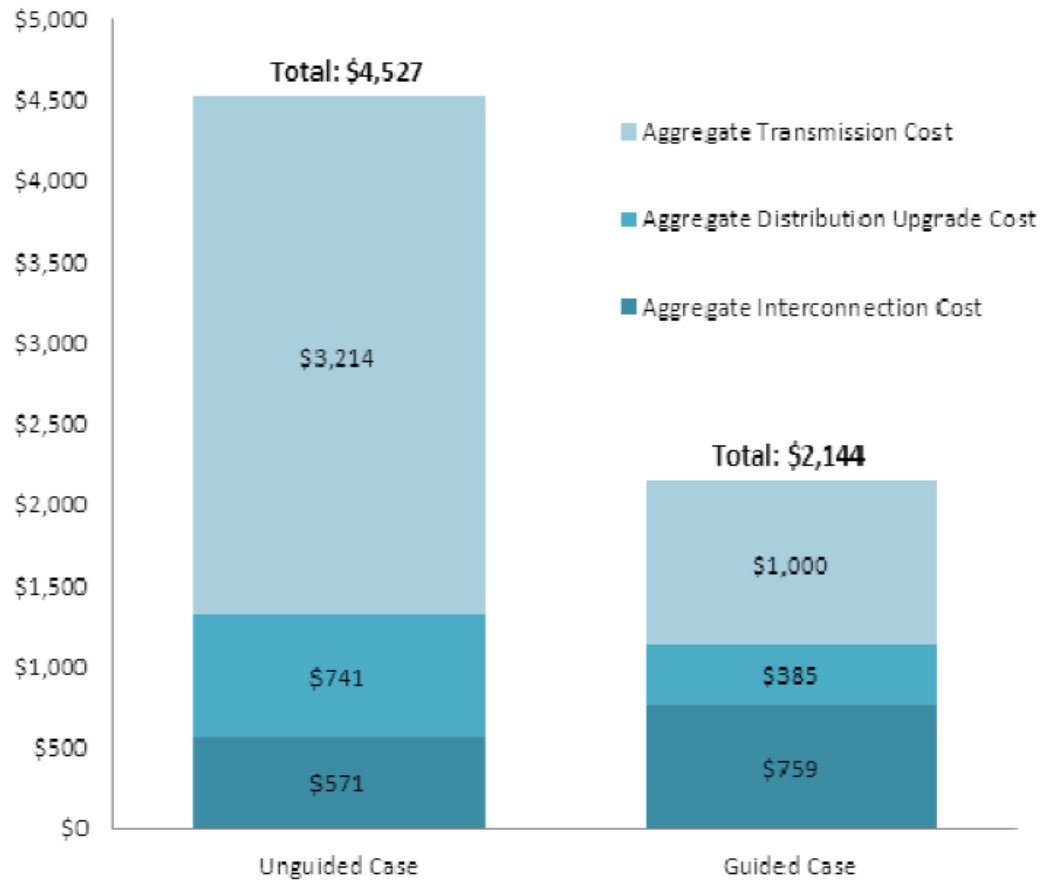


## Clean Coalition Proposal for California





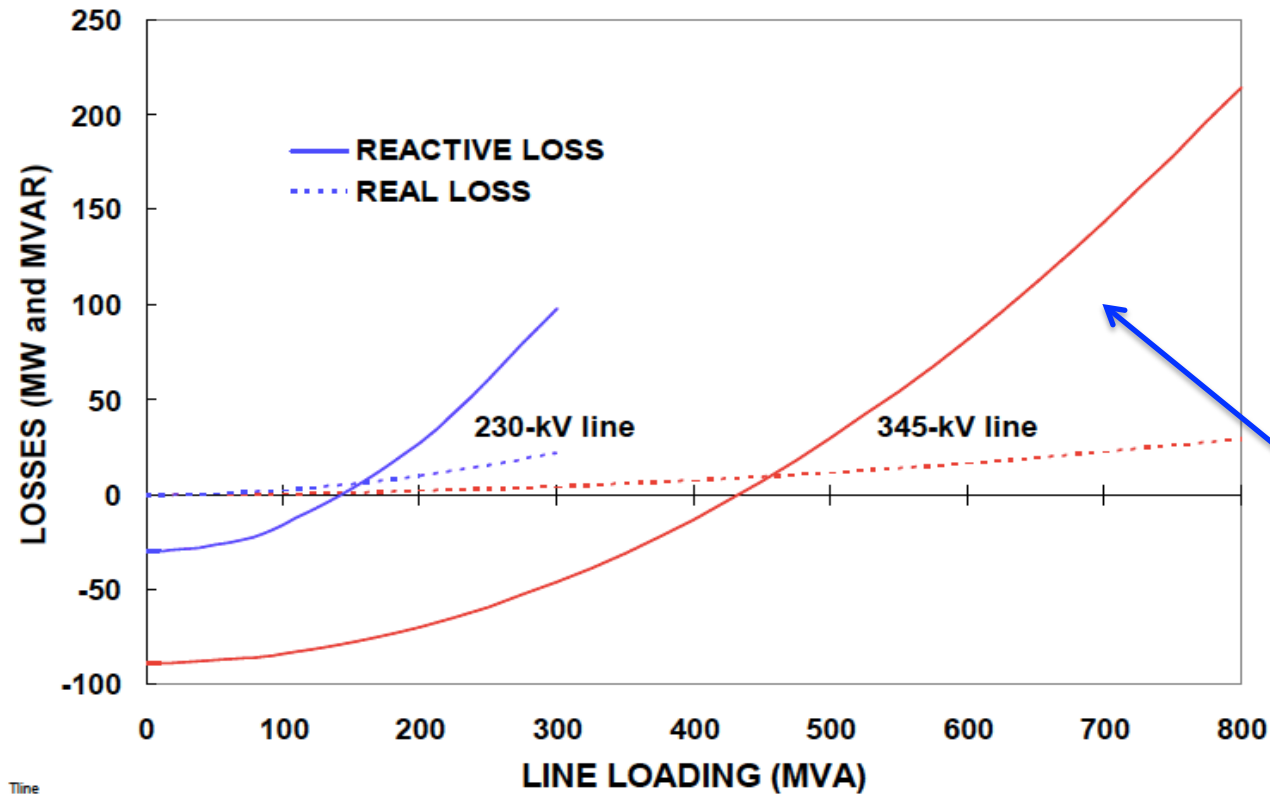
Southern California Edison found that siting renewables projects closer to consumers could reduce their T&D upgrade costs by over \$2 billion.



Source: Southern California Edison (2012)

“The old adage is that reactive power does not travel well.”

*Oak Ridge National Laboratory (2008)*



T&D lines absorb 8-20x more reactive power than real power.

*Prevent Blackouts:*  
When a transmission path is lost, remaining lines are heavily loaded and losses are higher.

**Figure 1-1. Transmission line absorption of reactive power.**

Source: Oak Ridge National Laboratory (2008)

# Example: A Dynamic Distribution Grid



1. 6AM:
  - No PV impact
2. Noon:
  - 20MW PV causes overvoltage
3. Noon:
  - Advanced inverters set at 0.9 PF stabilizes voltage

- Each Distribution Resources Plan must also:
  - Propose standard tariffs/mechanisms** to deploy cost-effective distributed energy resources that satisfy distribution planning objectives.
  - Propose methods to maximize locational benefits** and minimize costs of distributed energy resources in **existing programs**.
  - Identify barriers** to the deployment of distributed energy resources, including, but not limited to, safety standards related to technology or operation of the distribution circuit in a manner that ensures reliable service.
  - Propose utility spending** to integrate cost-effective distributed energy resources into distribution planning, with the goal of yielding net benefits to ratepayers.