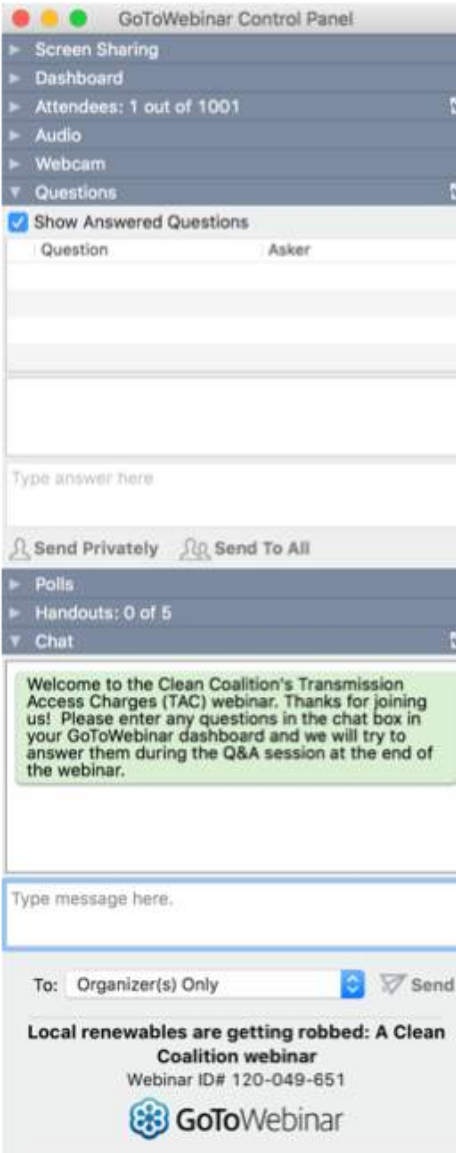


Peninsula Advanced Energy Community (PAEC) Solar Siting Survey



Bob O'Hagan
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- ▶ Webinar recording and slides will be sent to registered attendees within two business days
- ▶ All webinars are archived on www.clean-coalition.org and the Clean Coalition's YouTube channel
- ▶ Submit questions in the Questions window at any time (window view varies by operating system and browser)
- ▶ Questions will be answered during the Q&A portion of the webinar
- ▶ Contact Josh for webinar questions: josh@clean-coalition.org



The screenshot shows the GoToWebinar Control Panel interface. At the top, it lists various controls: Screen Sharing, Dashboard, Attendees (1 out of 1001), Audio, Webcam, and Questions. The Questions section is expanded, showing a table with columns for Question and Asker. Below the table is a text input field labeled "Type answer here". There are buttons for "Send Privately" and "Send To All". Further down, there are sections for Polls, Handouts (0 of 5), and Chat. A green message box in the chat area reads: "Welcome to the Clean Coalition's Transmission Access Charges (TAC) webinar. Thanks for joining us! Please enter any questions in the chat box in your GoToWebinar dashboard and we will try to answer them during the Q&A session at the end of the webinar." Below the message box is another text input field labeled "Type message here.". At the bottom, there is a "To:" dropdown menu set to "Organizer(s) Only" and a "Send" button. The footer of the interface includes the text "Local renewables are getting robbed: A Clean Coalition webinar" and "Webinar ID# 120-049-651", along with the GoToWebinar logo.

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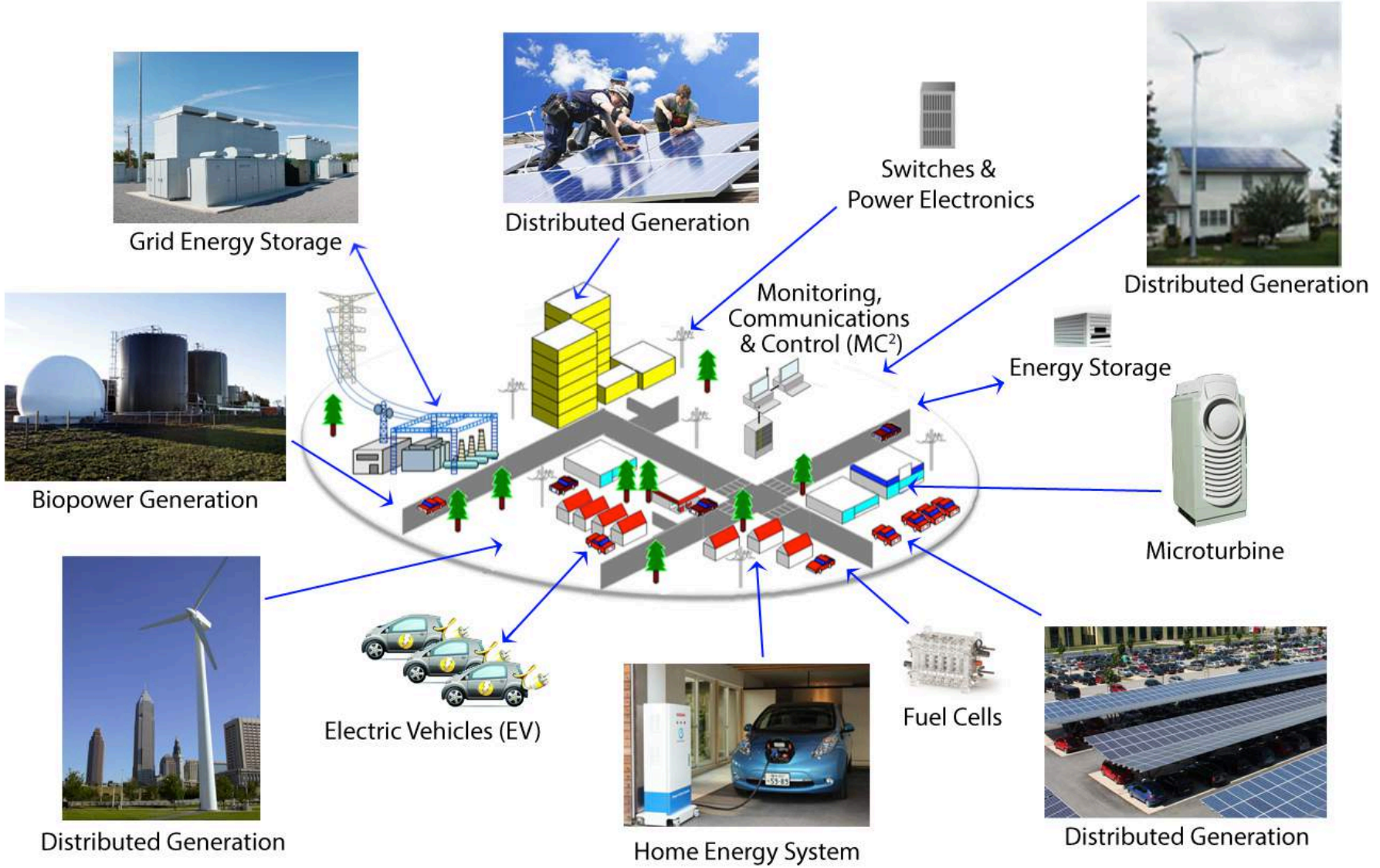


- ▶ Who is the Clean Coalition
 - ▶ Why do a Solar Siting Survey?
- ▶ What does a Solar Siting Survey consist of?
 - ▶ How is it done?
- ▶ What did we find?
- ▶ What does the report/map look like?
- ▶ What is the Integration Capacity Analysis?

To accelerate the transition to renewable energy and a modern grid through technical, policy, and project development expertise

- From 2025 onward, at least 80% of all electricity from newly added generation capacity in the United States will be from renewable energy sources.
- From 2025 onward, at least 25% of all electricity from newly added generation capacity in the United States will be from local renewable energy sources.
 - Locally generated electricity does not travel over the transmission grid to get from the location it is generated to where it is consumed.
- By 2025, policies and programs are well established for ensuring successful fulfillment of the 80% & 25% objectives.
 - Policies reflect the full value of local renewable energy.
 - Programs prove the superiority of local energy systems in terms of economics, environment, and resilience; and in terms of timeliness.

Clean Coalition vision = Community Microgrid future



FITs address the wholesale DG market segment

Project Size

50+ MW

500 kW

5 kW

Central Generation

Serves Remote Loads



Wholesale DG
Serves Local Loads



Retail DG

Serves Onsite Loads



Behind the Meter



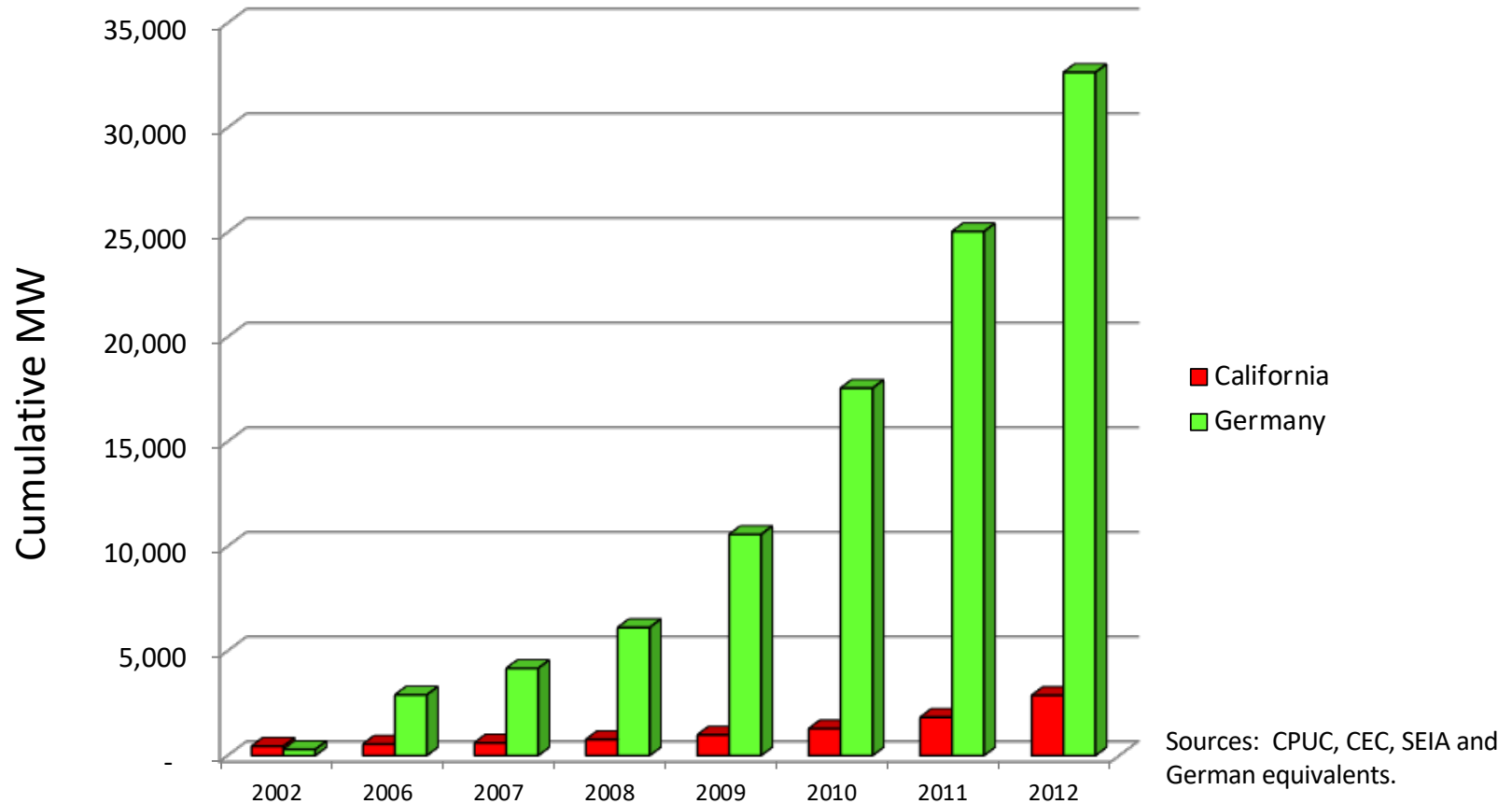
Distribution Grid



Transmission Grid

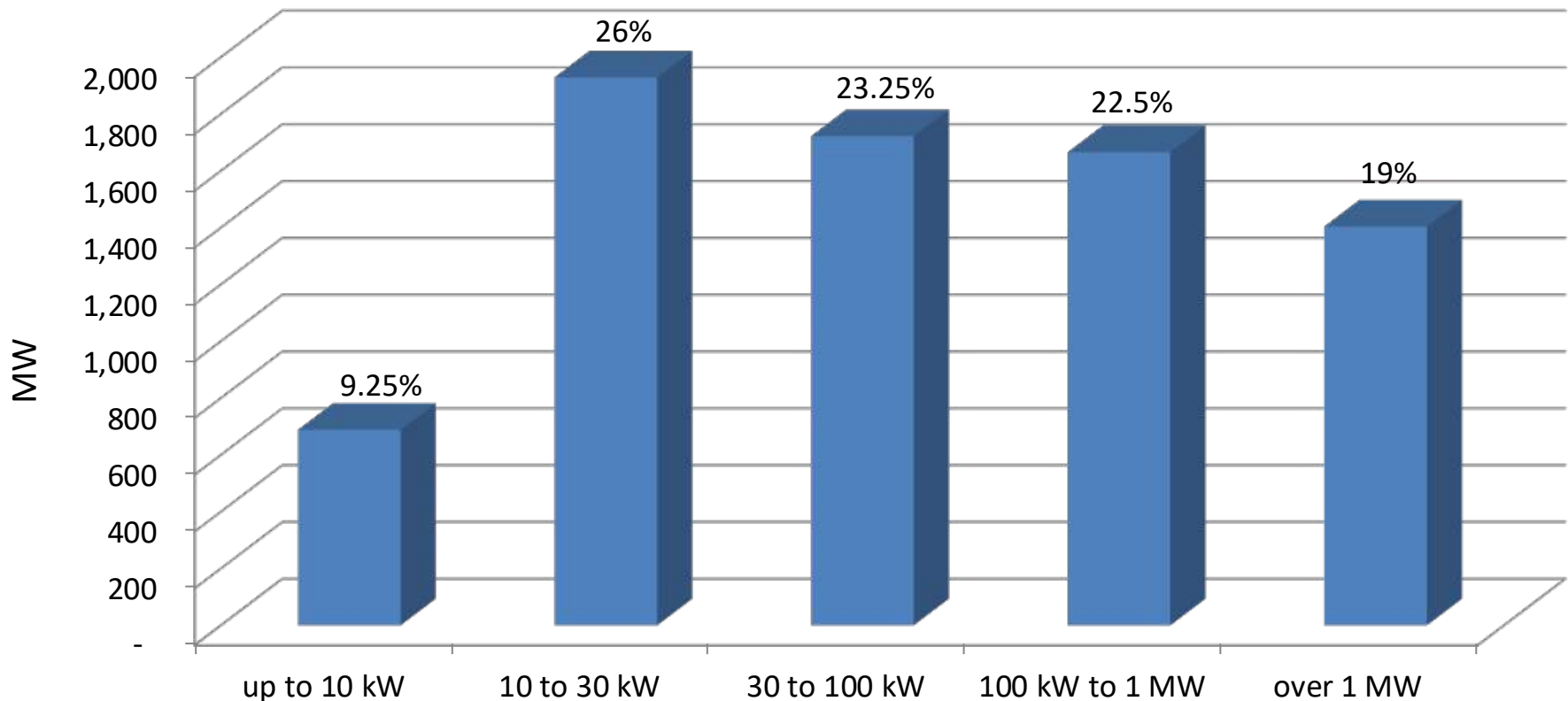


Solar Markets: Germany vs California (RPS + CSI + other)



Germany deployed over 10 times more solar capacity than California, almost entirely on built-environments, in the decade starting 2002, despite California having 70% better solar resource

German Solar Capacity Installed through 2012

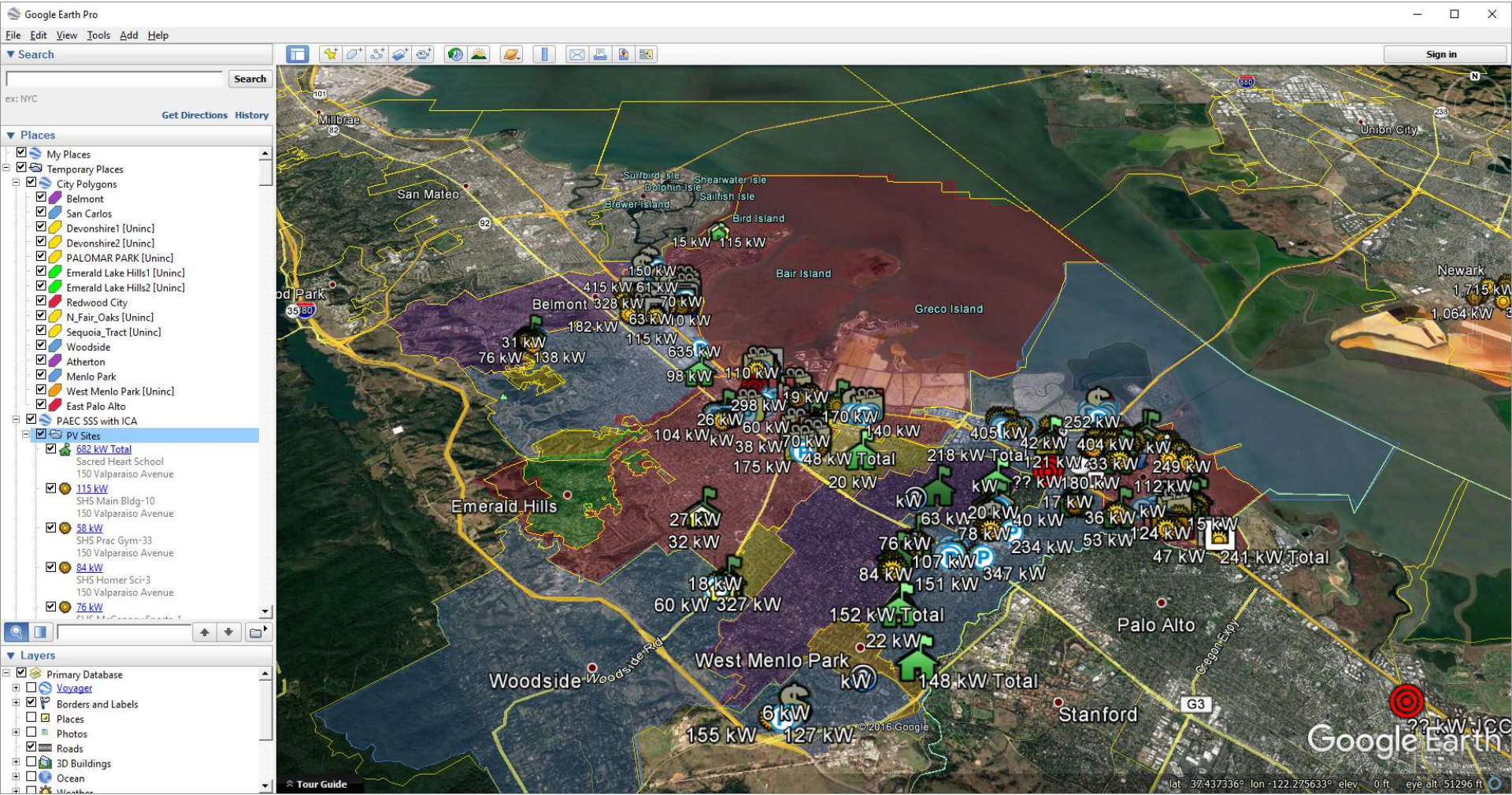


Source: Paul Gipe, March 2011

Germany's solar deployments are almost entirely sub-2 MW projects on built-environments and interconnected to the distribution grid (not behind-the-meter)

- ▶ What is it?
 - ▶ Survey of potential PV siting opportunities performed over a well-defined area
 - ▶ Includes primarily large rooftops and aggregations of closely related smaller rooftops
 - ▶ Also includes parking lots and parking garages
 - ▶ Has a lower limit generation size of 100 KW AC
- ▶ Tools used to site the potential opportunities
 - ▶ Survey and coordinates: Google Earth
 - ▶ Database and KML generation: Excel
 - ▶ Addresses and site names: Google Maps, Bing Maps, Mapquest
 - ▶ Alternate display app: Google Maps

PAEC survey overview



- ▶ **Key findings**
 - ▶ Over 65 MW of PV potential can be easily found at the 100 kW minimum level
- ▶ **Key takeaways**
 - ▶ Parking lots and garages are very underutilized, comprising over 40% of the total
- ▶ **Tie-in to overall objectives**
 - ▶ The capacity to site PV on commercial, industrial, and civic rooftops is waiting to be utilized

- ▶ Spreadsheet database
- ▶ Summary report
- ▶ Google Earth map derived from the database
 - ▶ Includes ICA data
- ▶ Google Maps readable version of Google Earth file








Summary by Structure PV Size

Num_Sites	kW_Total	PV W_AC >= 500 kW	> and >= 250 kW	Less than 250 kW
-----------	----------	-------------------	-----------------	------------------

Totals:	484	66,228 kW	24	17,073 kW	56	18,840 kW	404	30,315 kW
----------------	------------	------------------	-----------	------------------	-----------	------------------	------------	------------------

Atherton, CA 94027	33	1,502 kW	-	- kW	-	- kW	33	1,502 kW
Menlo Park, CA 94025	102	18,909 kW	7	5,786 kW	17	5,544 kW	78	7,579 kW
East Palo Alto, CA 94303	91	8,134 kW	4	2,499 kW	2	575 kW	85	5,060 kW
Redwood City, CA 94061	14	1,190 kW	-	- kW	1	445 kW	13	745 kW
Redwood City, CA 94062	18	740 kW	-	- kW	-	- kW	18	740 kW
Redwood City, CA 94063	90	17,532 kW	9	6,466 kW	13	4,349 kW	68	6,717 kW
Redwood City, CA 94065	53	10,049 kW	1	532 kW	17	5,968 kW	35	3,550 kW
San Carlos, CA 94070	42	5,618 kW	2	1,258 kW	5	1,633 kW	35	2,727 kW
Belmont, CA 94002	27	1,403 kW	1	532 kW	-	- kW	26	871 kW
Woodside, CA 94062	14	1,151 kW	-	- kW	1	327 kW	13	824 kW

Summary of aggregations by type

	Apartments 		Biz 		Edu 		Shopping 		Storage 		Hospital 		Bus 	
	Num_Sites	kW_Total	Num_Sites	kW_Total	Num_Sites	kW_Total	Num_Sites	kW_Total	Num_Sites	kW_Total	Num_Sites	kW_Total	Num_Sites	kW_Total
Atherton, CA 94027	-	- kW	-	- kW	5	1,502 kW	-	- kW	-	- kW	-	- kW	-	- kW
Menlo Park, CA 94025	-	- kW	3	4,954 kW	5	865 kW	-	- kW	-	- kW	-	- kW	-	- kW
East Palo Alto, CA 94303	2	763 kW	-	- kW	8	1,726 kW	2	3,440 kW	3	582 kW	-	- kW	-	- kW
Redwood City, CA 94061	-	- kW	-	- kW	1	195 kW	1	996 kW	-	- kW	-	- kW	-	- kW
Redwood City, CA 94062	-	- kW	-	- kW	1	740 kW	-	- kW	-	- kW	-	- kW	-	- kW
Redwood City, CA 94063	1	369 kW	-	- kW	4	587 kW	7	7,904 kW	5	1,940 kW	2	3,309 kW	-	- kW
Redwood City, CA 94065	-	- kW	6	5,869 kW	1	115 kW	2	1,550 kW	-	- kW	-	- kW	-	- kW
San Carlos, CA 94070	-	- kW	1	1,208 kW	-	- kW	1	544 kW	4	1,617 kW	-	- kW	1	278 kW
Belmont, CA 94002	-	- kW	-	- kW	1	871 kW	-	- kW	-	- kW	-	- kW	-	- kW
Woodside, CA 94062	-	- kW	-	- kW	1	1,151 kW	-	- kW	-	- kW	-	- kW	-	- kW
Totals:	3	1,132 kW	10	12,031 kW	27	7,752 kW	13	14,433 kW	12	4,139 kW	2	3,309 kW	1	278 kW

Survey data excerpt

Site name, identifier, occupant or description of structure if known	Street address	City and ZIP code	Gmap Addr Lat_Lon	Latitude of structure	Longitude of structure	Marker Symbol on Map	Scale Factor for Symbol in Display. Blank = 1	Color attribute for Symbol	Short Add'l Text for G-Earth Symbol Label	Scale Factor for Label. Blank = 1	Color attribute for Label	Flags 1st use of an address in group	Surface area in sqft	Structure type	PV power density assessment	Estimated PV potential [W, AC]	Total PV potential at this address [W, AC]	Comments re area or assessment	Flag for PRP site
Site_Desc	Address	City_ZIP	G-Map Coord	Lati	Longi	Map_Sym	Sym_Scl	Sym_Clr	Label_Text	Label_Scl	Label_Clr	Site_Seq	Area_ft2	PV_Type	PV_Rating	Struc_W	Site_Sum_W	Comments	PRP_24
Sacred Heart School	150 Valparaiso Ave	Atherton, CA 94027	37.4487523,-122.137.448557	37.449911	-122.196095	Edu	1.75					1					681,600		
SHS Main Bldg-10	150 Valparaiso Ave	Atherton, CA 94027	37.448557	37.448557	-122.196755	Roof_Flat							19,200	Roof_Flat	Medium	115,200	-		
SHS Prac Gym-33	150 Valparaiso Ave	Atherton, CA 94027	37.447628	37.447628	-122.197487	Roof_Flat							9,700	Roof_Flat	Medium	58,200	-		
SHS Homer Sci-3	150 Valparaiso Ave	Atherton, CA 94027	37.447548	37.447548	-122.196827	Roof_Flat							14,000	Roof_Flat	Medium	84,000	-		
SHS McGanney Sports	150 Valparaiso Ave	Atherton, CA 94027	37.447824	37.447824	-122.195852	Roof_Flat							12,700	Roof_Flat	Medium	76,200	-	S Slope Roof, too	
SHS Campbell Perf Ar	150 Valparaiso Ave	Atherton, CA 94027	37.449224	37.449224	-122.196675	Roof_Flat							8,900	Roof_Flat	High	62,300	-		
SHS Unk Bldg PV Exist	150 Valparaiso Ave	Atherton, CA 94027	37.447774	37.447774	-122.197007	Roof_Example							5,000	Existing	Medium	-	-	Existing	
SHS Bergeron Lower S	150 Valparaiso Ave	Atherton, CA 94027	37.451246	37.451246	-122.195207	Roof_Flat							9,700	Roof_Flat	High	67,900	-		
SHS Stevens Library	150 Valparaiso Ave	Atherton, CA 94027	37.451622	37.451622	-122.195960	Roof_Example							6,600	Existing	Medium	-	-	Existing	
SHS Johnson Perform	150 Valparaiso Ave	Atherton, CA 94027	37.4515316,-122.137.451527	37.451527	-122.196621	Roof_Flat							11,100	Roof_Flat	Medium	66,600	-	BingBird missing newer bldg	
SHS Murphy Administ	150 Valparaiso Ave	Atherton, CA 94027	37.4511111,-122.137.451102	37.451102	-122.196022	Roof_Flat							6,200	Roof_Flat	High	43,400	-	BingBird missing newer bldg	
SHS Xie Middle Schoo	150 Valparaiso Ave	Atherton, CA 94027	37.4507507,-122.137.450579	37.450579	-122.195388	Roof_Flat							9,300	Roof_Flat	High	65,100	-	BingBird missing newer bldg	
SHS Spieker Pavilion	150 Valparaiso Ave	Atherton, CA 94027	37.450823	37.450823	-122.194686	Roof_Flat							4,000	Roof_Flat	High	28,000	-		
SHS Unknow Bldg	150 Valparaiso Ave	Atherton, CA 94027	37.450692	37.450692	-122.194197	Roof_Flat							2,100	Roof_Flat	High	14,700	-		
Menlo Atherton HS	555 Middlefield Rd	Atherton, CA 94027	37.4615008,-122.137.461196	37.461196	-122.175029	Edu	1.75					1					352,100		
Perf Arts Ctr	555 Middlefield Rd	Atherton, CA 94027	37.460935	37.460935	-122.175132	Roof_Flat							1,200	Roof_Flat	High	8,400	-	BingBird missing newer bldg	
B_Wing-1-5	555 Middlefield Rd	Atherton, CA 94027	37.461632,-122.137.461432	37.461432	-122.176671	Roof_Angled							2,000	Roof_Angled	High	14,000	-		
B_Wing-9-12	555 Middlefield Rd	Atherton, CA 94027	37.461632,-122.137.461421	37.461421	-122.176030	Roof_Angled							2,900	Roof_Angled	High	20,300	-		
B_Wing-2-23	555 Middlefield Rd	Atherton, CA 94027	37.461390	37.461390	-122.175294	Roof_Angled							3,000	Roof_Angled	High	21,000	-		
C_Wing-0-5	555 Middlefield Rd	Atherton, CA 94027	37.461658,-122.137.461661	37.461661	-122.176896	Roof_Angled							3,100	Roof_Angled	High	21,700	-		
C_Wing-10-15	555 Middlefield Rd	Atherton, CA 94027	37.461632,-122.137.461608	37.461608	-122.176049	Roof_Angled							1,900	Roof_Angled	High	13,300	-		
D_Wing-1-9	555 Middlefield Rd	Atherton, CA 94027	37.461882	37.461882	-122.176834	Roof_Angled							9,000	Roof_Angled	High	63,000	-		
D_Wing-12-17	555 Middlefield Rd	Atherton, CA 94027	37.461832	37.461832	-122.176030	Roof_Angled							2,000	Roof_Angled	High	14,000	-		
D_Wing-22-24	555 Middlefield Rd	Atherton, CA 94027	37.461801	37.461801	-122.175242	Roof_Angled							1,800	Roof_Angled	High	12,600	-		
E_Wing-12-16	555 Middlefield Rd	Atherton, CA 94027	37.462018	37.462018	-122.176009	Roof_Angled							900	Roof_Angled	High	6,300	-		
E_Wing-19-26	555 Middlefield Rd	Atherton, CA 94027	37.462001	37.462001	-122.175320	Roof_Angled							2,200	Roof_Angled	High	15,400	-		
M-1-3	555 Middlefield Rd	Atherton, CA 94027	37.461153,-122.137.461171	37.461171	-122.174314	Roof_Angled							3,500	Roof_Angled	High	24,500	-		
S-1-2	555 Middlefield Rd	Atherton, CA 94027	37.461136	37.461136	-122.174049	Roof_Angled							5,300	Roof_Angled	High	37,100	-		
New Gym	555 Middlefield Rd	Atherton, CA 94027	37.462031	37.462031	-122.173043	Roof_Angled							11,500	Roof_Angled	High	80,500	-		
Menlo School	50 Valparaiso Ave	Atherton, CA 94027	37.4532637,-122.137.453597	37.453597	-122.192068	Edu	1.75					1					165,900		
MS Stent-26	50 Valparaiso Ave	Atherton, CA 94027	37.453414	37.453414	-122.191790	Roof_Flat							5,300	Roof_Flat	High	37,100	-		
MS Ath Ctr-30	50 Valparaiso Ave	Atherton, CA 94027	37.453358	37.453358	-122.192739	Roof_Example							8,000	Existing	High	-	-		
MS Ath Ctr S-30	50 Valparaiso Ave	Atherton, CA 94027	37.453499	37.453499	-122.192578	Roof_Angled							1,500	Roof_Angled	High	10,500	-		
MS Ops Off-40	50 Valparaiso Ave	Atherton, CA 94027	37.452994	37.452994	-122.193013	Roof_Angled							6,100	Roof_Angled	High	42,700	-		

PAEC Solar Siting Survey example of information



119 kW
Potential PV Capacity, 119 kW

Saf Keep Storage Bldg 1
2480 Middlefield Rd
Redwood City, CA 94063

PV Area: 17,000 sqft
Structure Type: Flat Roof
PV Density Potential: High

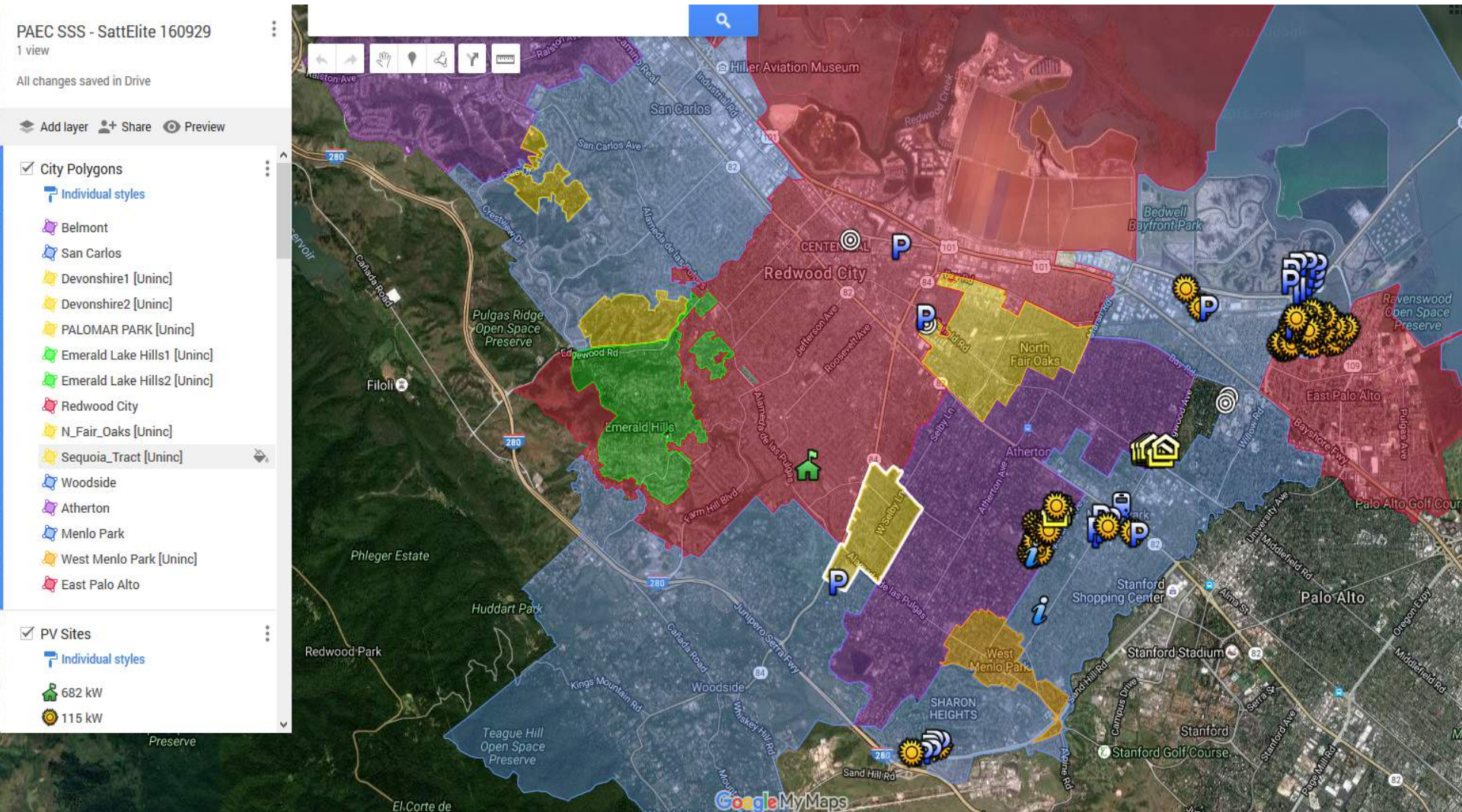
Item	Data	UoM
Feeder ID	REDWOOD CITY 0409	
Distance	250	ft
PV Minimal Impact	304	kW
PV Possible Impact	874	kW
EV Minimal Impact	304	kW
EV Possible Impact	786	kW

Directions: [To here](#) - [From here](#)

Map labels: 363 kW Total, 72 kW, 161 kW, 610 kW Total, 38 kW, 59 kW, 163 kW, 320 kW, 119 kW, 637 kW Total, 70 kW, 70 kW, 70 kW, 43 kW, 195 kW, 46 kW, 43 kW

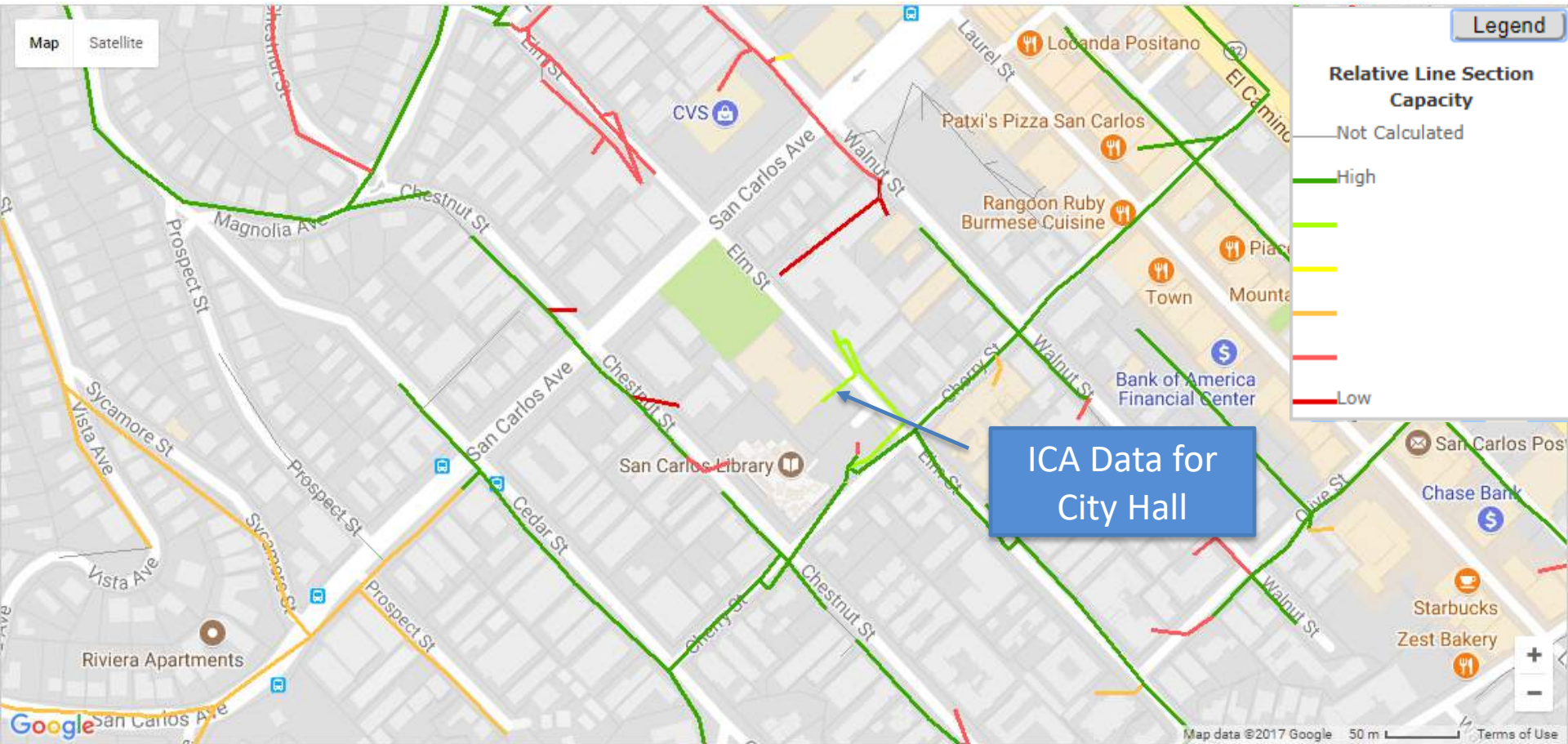
Places list (left sidebar):

- 11 kW Costco 2300 Middlefield Rd
- 320 kW Costco Pkg 2300p Middlefield Rd
- 610 kW Total Redwood Village (by Costco) 2110 Middlefield Rd
- 163 kW Redwood Village OSH 2110 Middlefield Rd
- 161 kW Redwood Village Bldg 2 2110 Middlefield Rd
- 38 kW Redwood Village Bldg 3 2110 Middlefield Rd
- 72 kW Redwood Village Pkg 1 2110 Middlefield Rd
- 117 kW Redwood Village Pkg 2 2110 Middlefield Rd
- 39 kW Redwood Village Pkg 3 2110 Middlefield Rd
- 637 kW Total Saf Keep Storage 2480 Middlefield Rd
- 119 kW Saf Keep Storage Bldg 1 2480 Middlefield Rd
- 43 kW Saf Keep Storage Bldg 2 2480 Middlefield Rd



- ▶ Brief look at components
 - ▶ Feeder map
 - ▶ Analysis criteria
 - ▶ Sample of the types of generation and load profiles that are used in the analysis

ICA map for 600 Elm St, San Carlos (50 m, closest)



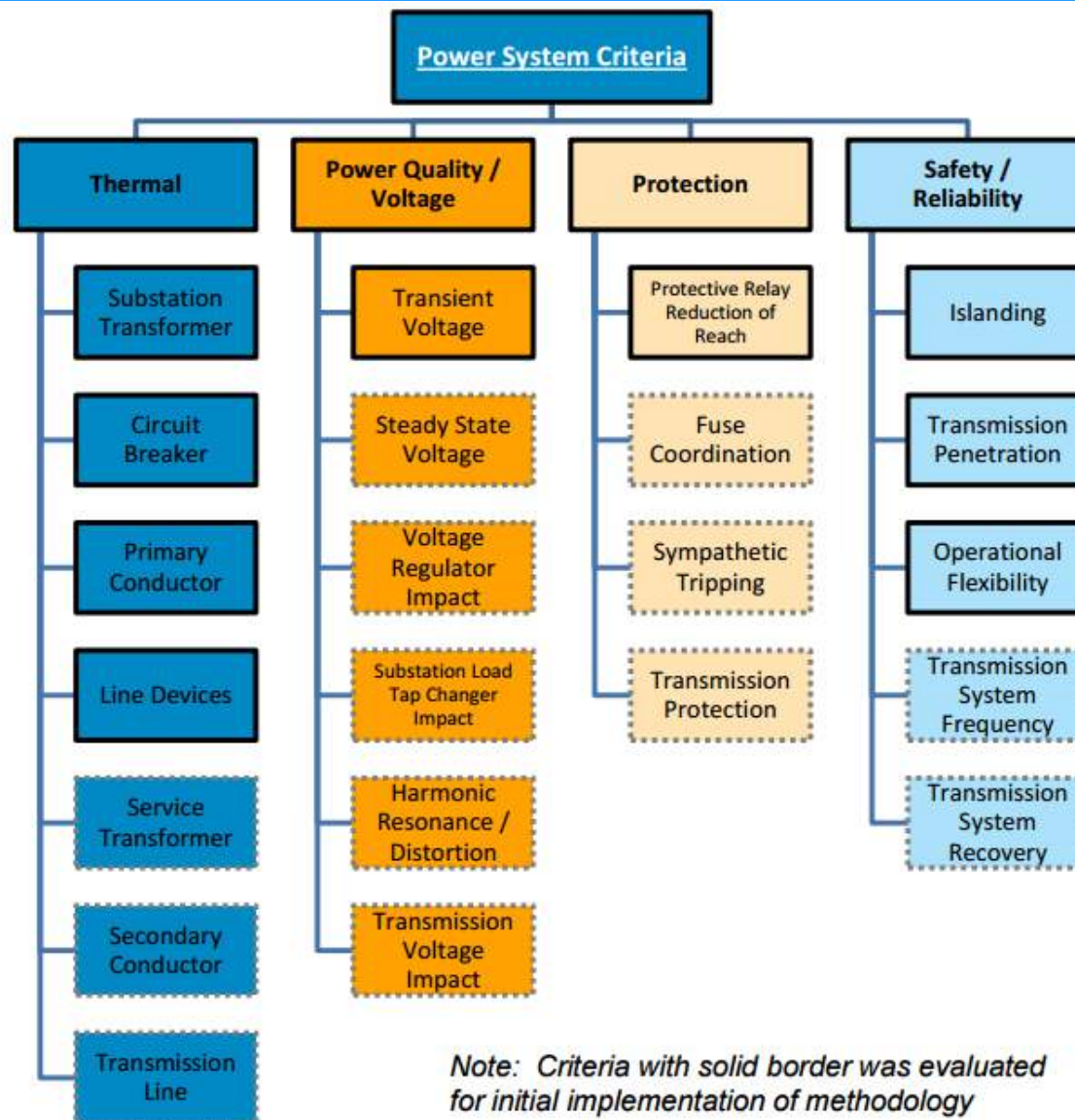
map width: 1.35 miles, map height: 0.64 miles

600 Elm St, San Carlos

Go

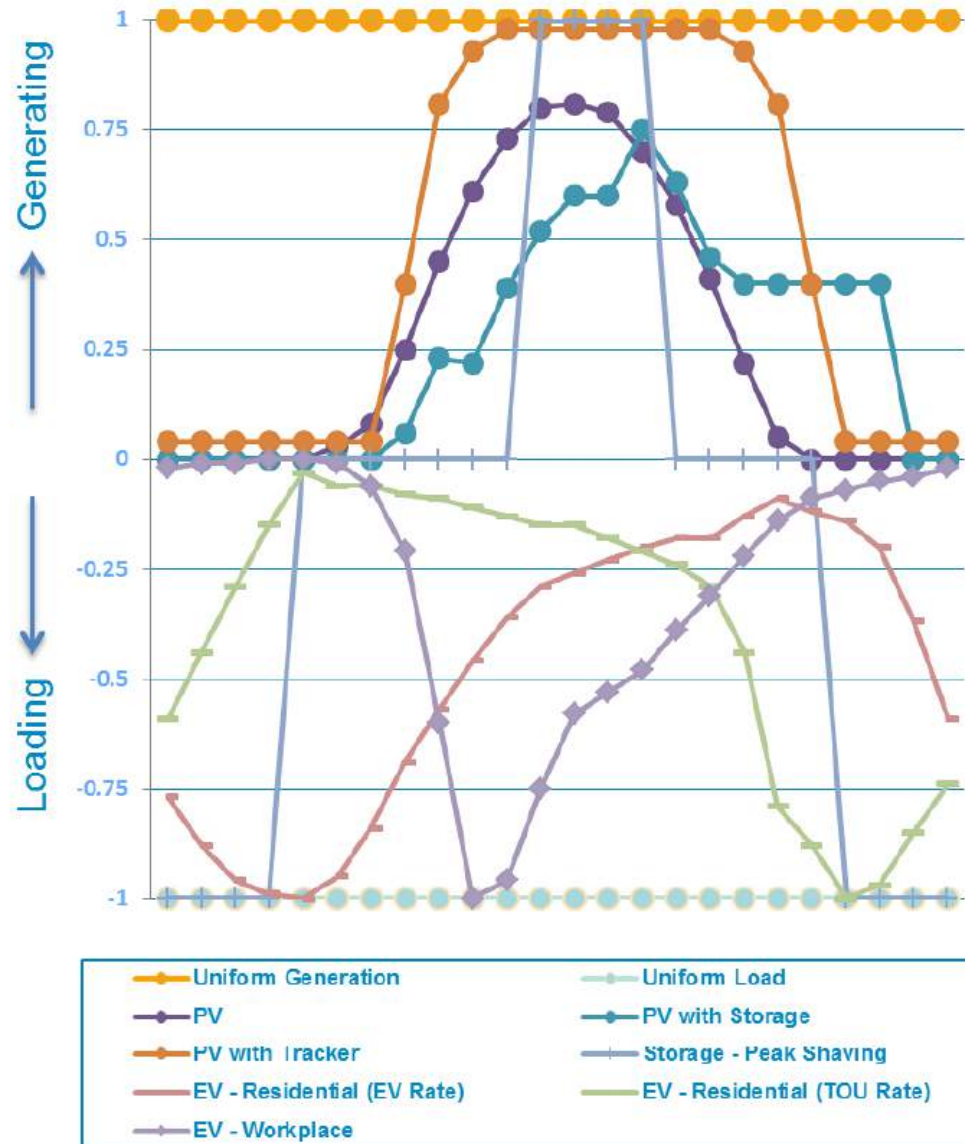
- Distribution Lines
- Substations
- Transmission Lines

Distribution Resources Planning (DRP): Integration Capacity Analysis criteria



Note: Criteria with solid border was evaluated for initial implementation of methodology

Source: <https://www.navigantresearch.com/blog/distribution-resource-plans-integrated-capacity-analysis>



Source: <https://www.navigantresearch.com/blog/distribution-resource-plans-integrated-capacity-analysis>

- ▶ Purpose
- ▶ Elements
- ▶ How it helps a FIT program

Thank you. Any questions?

For questions and assistance, contact:

Bob O'Hagan

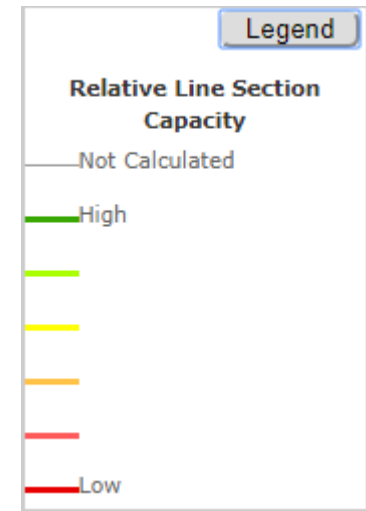
Programs Engineer

bob@clean-coalition.org

(m) 408-394-9067

ICA data at feeder into San Carlos City Hall

Asset Info		DER Capacity	
Shape	Polyline		
Feeder Name	SAN CARLOS 0402		
Feeder Number	24180402		
Nominal Circuit Voltage (kv)	4		
Circuit Capacity (MW)	2.48		
Circuit Projected Peak Load (MW)	2.15		
Substation Bank	1		
Substation Bank Capacity (MW)	12.5		
Substation Bank Peak Load (MW)	12.8		
Existing Distributed Generation (MW)	0.102		
Queued Distributed Generation (MW)	0		
Total Distributed Generation (MW)	0.102		
ZoneId	24180402.007		



Asset Info		DER Capacity		
Feeder name: SAN CARLOS 0402		Zone Id:24180402.007		
DER	Zone DER Capacities (kW)		Substation DER Capacities (kW)	
	Minimal Impacts	Possible Impacts	Feeder Limit	Substation Bank Limit
Uniform Generation (Inverter)	551	594	610	3,402
Uniform Generation (Machine)	146	150	464	2,584
Uniform Load	-	-	-	-
PV	551	594	1,021	5,443
PV with Storage	551	594	1,132	6,025
PV with Tracker	551	594	787	4,268
Storage - Peak Shaving	-	-	-	-
EV - Residential (EV Rate)	-	-	-	-
EV - Residential (TOU Rate)	-	-	-	-
EV - Workplace	-	-	-	-

Notes:

- Integration Capacity Values last updated on July 1 2015

500 kW PV should be straightforward interconnection

Integration Capacity Data

The RAM map is now designed to display integration capacity values for DER. These values are intended to help users by indicating DER capacities that are expected to require Detailed Interconnection Studies. It is encouraged that customers apply using DER capacities that are less than the reported Integration Capacity value to have better chances of passing the interconnection Fast Track.

The distribution lines are colored based on a **Red Amber Green** coloring scale where **green** represents locations on each feeder that have **higher integration capacity values** than other locations on the feeder. Red is intended to display locations with lower capacity values, but does not necessarily mean a DER is not allowed to interconnect. The lower capacity values intended to show high chances of requiring detailed interconnection study. The **coloring scheme** is currently based on the **PV Integration Capacity** values.

PG&E (login account needed)

ICA Map URL

<https://www.pge.com/b2b/energysupply/wholesaleelectricssolicitation/PVRFO/PVRAMMap/index.shtm>

ICA Map Help URL

<https://www.pge.com/b2b/energysupply/wholesaleelectricssolicitation/PVRFO/PVRAMMap/help/>

SCE (no login needed)

<https://www.arcgis.com/home/webmap/viewer.html?webmap=e62dfa24128b4329bfc8b27c4526f6b7>

No login needed

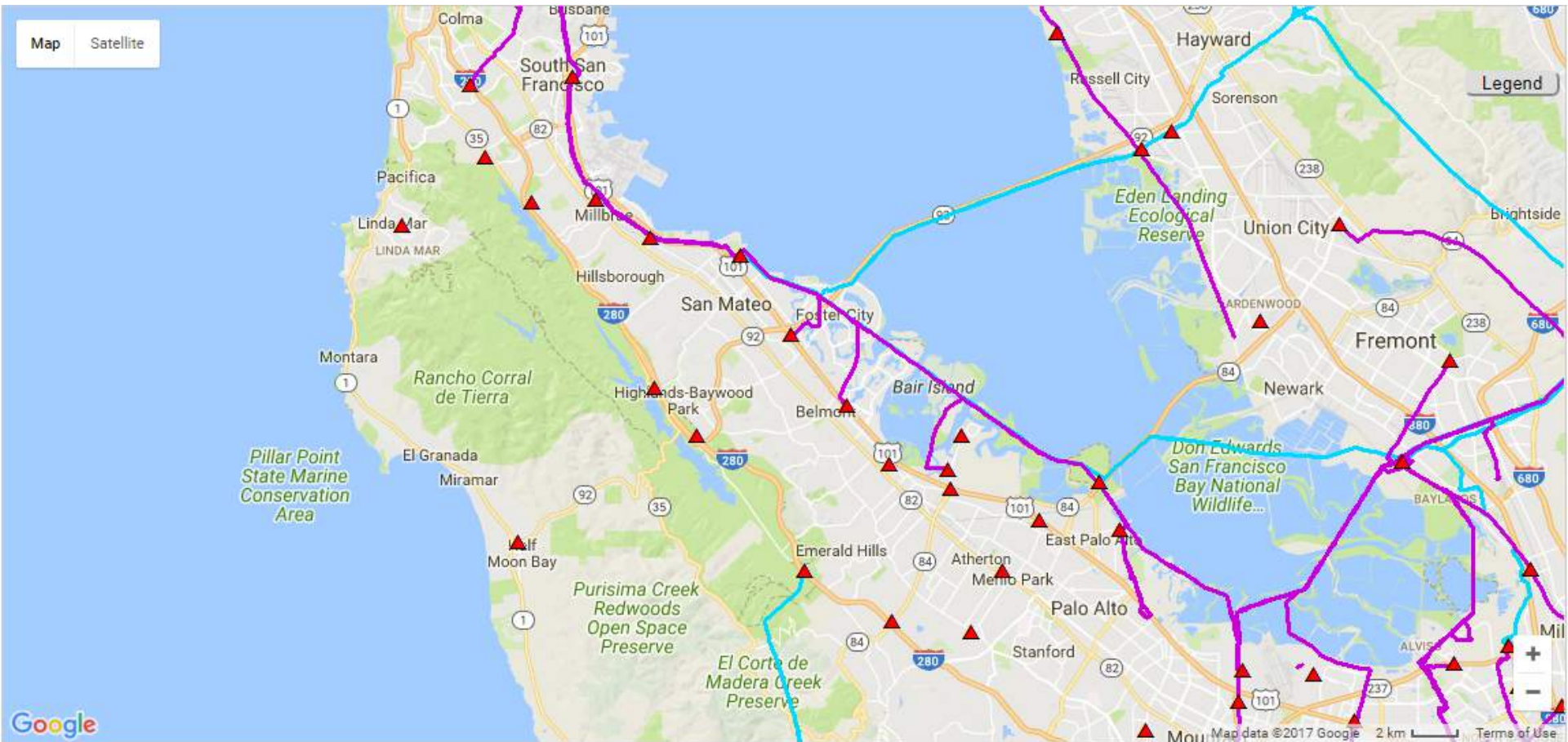
SDG&E (login account needed)

<https://www.sdge.com/generation-interconnections/renewable-auction-mechanism-ram-map>

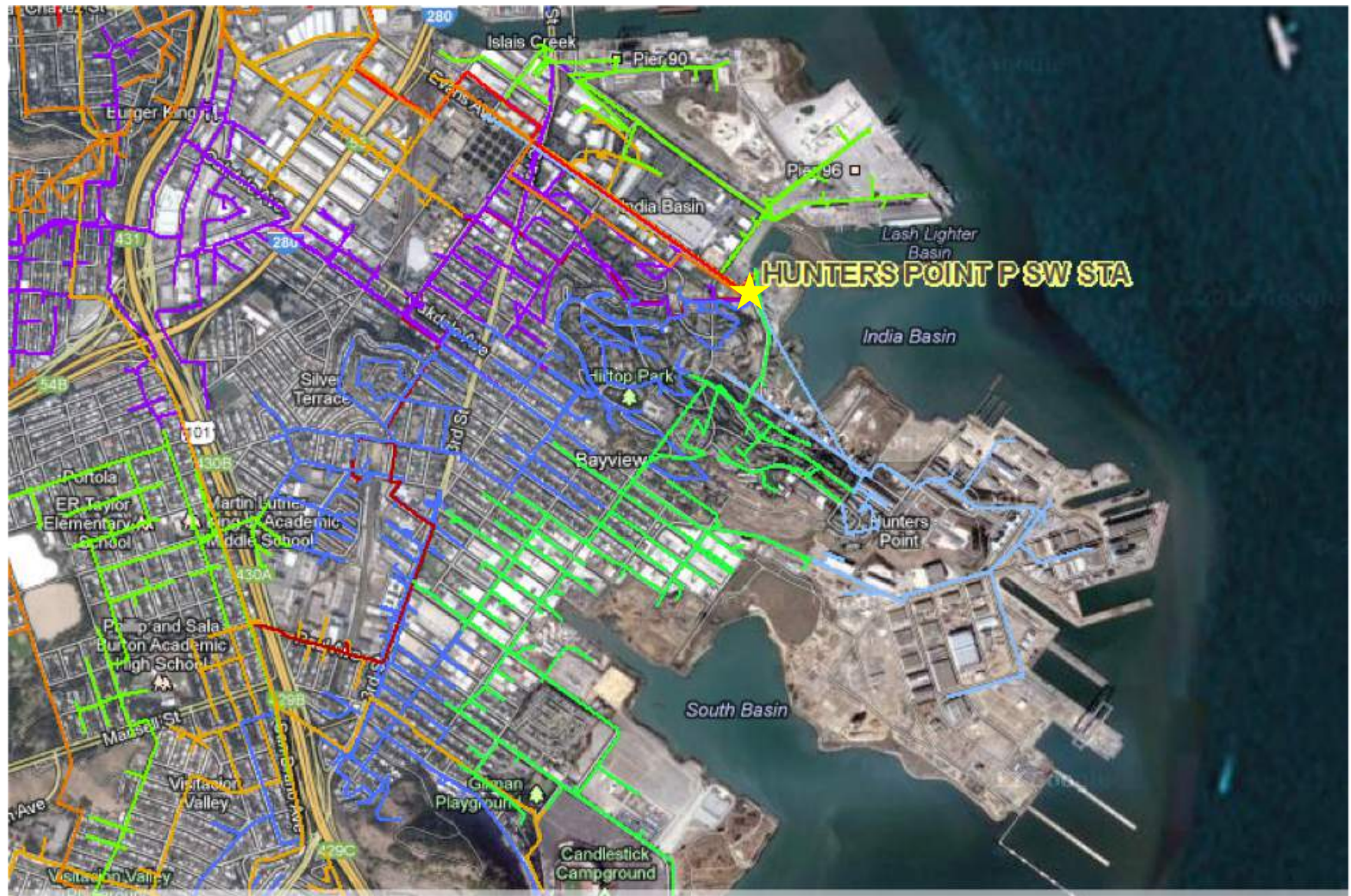
Logins

<https://sempra.maps.arcgis.com/home/signin.html?returnUrl=https%3A//sempra.maps.arcgis.com/apps/webappviewer/index.html%3Fid%3D8b11127abc7a47169de07eb77c2657c9>

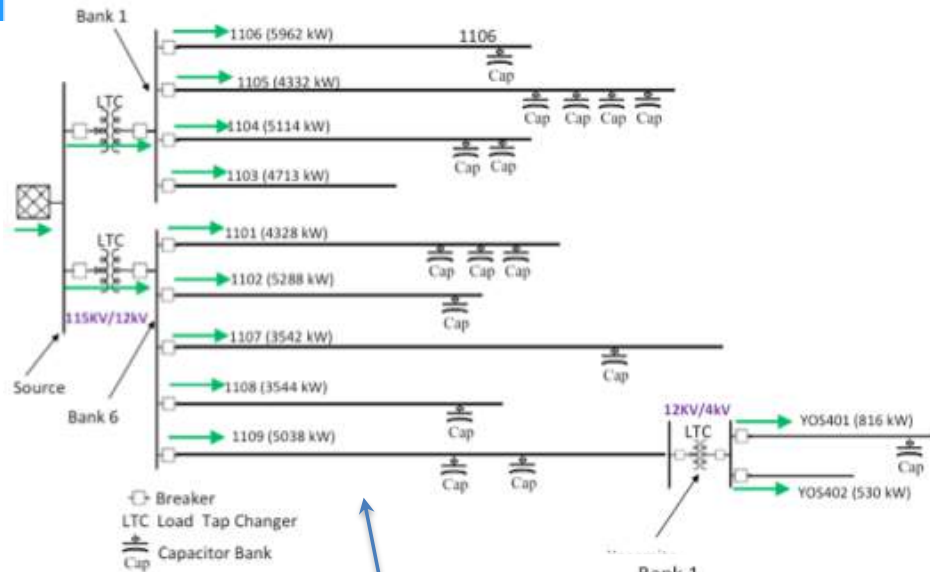
At high altitude, only transmission lines and substations are shown



Distribution Resources Planning history: Hunters Point Substation feeders



Substation operation: Normal vs high-penetration PV



High-penetration PV:
Power on some
feeders flows back
through substation

Normal:
All power
flows from
transmission
grid down to
loads

